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| **Tender No: AMB-RFP-005** | **Responses to Queries raised by prospective tenderers** |
| **Tender Name: PLTS Refurbishment on Tiga Island** | **Date Issued: 01 August 2022** |

This provides answers to queries raised from bidders by 6th August 2022 which was the deadline for receiving queries. The responses are posted on website for the benefit of all prospective bidders and does not disclose the source.

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| No.  | **Question**  | **Response**  |
| 1 | Based on NZMATES information tender program, please kindly send us these supporting documents:1. Single Line Diagram Existing of Hybrid PV-Diesel-BESS and the Building where Solar PV will be installed.2. As Built Drawing Existing Hybrid PV-Diesel-BESS.3. As Built or PV Layout to be installed Solar PV.If there any site visit, could you please share the schedule and online meeting for this project? | 1. The bidder does not need to know the existing single line 75 kwp, because the task of the bidder is to dismantle the existing one and place the new system at the existing site.
2. As well as As-build drawing is the same as number 1
3. The same as number 1

Please see the documentation on the attachment & annexesSite visit is optional not covered by the committee, if needed the bidder can propose schedule to the committee |
| 2 | * We have found this bid information document that mentioned the required proposal shall be received by email at latest July 29 2022 precisely at tenders@mercycorps.org , but we also found that in the RFP document that the due date submission for proposal is at July 11th 2022 at 19.00 (GMT +7). Could you clarify this two information which one is valid, and what the differences?
* If our company engaged as Supplier (Bidder) has formed Consortium with China supplier, is it allowed to have partnership with them?
* Would you mind providing us the active document or file such as excel, word, and others for these forms that need to be fulfilled and will be submitted to Committee?
* When exactly of site visit will be held and what the procedures?
* As Supplier (Bidder) we would like to propose the extension of the due date this tender submission, at first was August 11, 2022, and our request is on August 25th 2022.
 | * Please refer to the link <https://www.mercycorps.org/sites/default/files/2022-07/Tender%20Package%20Request%20for%20Proposal_11%20July%202022%20rev%20%28clean%29.pdf>
* Allowed, as long as the consortium form is submitted and all administrative criteria stated in the RFP point 3.2 and 3.3 documents are included
* Refer to the form in the link
* Site visit is optional, the bidder can propose their time, due date to 6th August 2022
* No extension anticipated
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| 3 | * Whose responsibility is the dismantling of the PLTS? Because dismantling PLTS takes time and also costs items
* How is the term of payment applied in this procurement.
 | * The responsibility of the EPC, and all these costs and processing time should have been calculated as part of the offers
* Term of payment must be proposed by each bidder, refer to Supplier Information Form (Financial Information)
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| 4 | * In connection with the PLTS Refurbishment on Tiga Island tender, our company (PT. Semesta Energi Services) intends to conduct a field visit to assist in the preparation of our proposal. The schedule for submitting visits is for the following period:

Day: Monday – SaturdayDate: 25 – 30 July 2022Vistors#: 2-3 persons* Therefore, please share to us PIC in the field to coordinate. In parallel with the survey activities mentioned above, we ask for information and can be provided with the following related documents:
* Soil Test/Sondir
* DED Bangunan Sipil Civil Building dan and ME PLTS
* Feasibility Study + Attachment of Engineering Drawings & Mapping Results
* Legal Documents of Land Ownership
 | * If there is already a fixed itinerary, please share it with us so we can inform to the PIC on Island 3
* Pak Usep, email: usep@nzmates.org, HP: 0822 3957 8590
* Do by contractor
* Refer to Annex F,
* Refer to attachment folder and Annex F
* Owned by PLN
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| 5 | * The system using three-phase or single phase. In Document General ERQ 4 Jan 2022. In item no. 1. BACKGROUND and PURPOSE, written the system “A Three-phase hybrid + Diesel + BESS…” but in item no. 2.7 Base concept design parameters and specifications, written “PV Inverter (AC Coupling) Minimum 2 units – single phase.”
* Minimum PV Array capacity 70kWp or 75kWp and output of Battery inverter max. 50kW or 75kVA? In Document General ERQ 4 Jan 2022, item no. 2.7 Base concept design parameters and specifications, written “PV Array minimum 70kWp and Grid-forming inverter/charger (s) 50kW peak” but in Document Tender Package Request for Proposal\_11 July 2022 rev (clean) item 5.1 Background, written “……minimum total capacity 75kWp…” and “…battery inverter will be able to supply a continuous AC power of up to 75kVA.”
* Estimated/target project started and completed (ready for service)?
 | * 3 phase main generator system, for PV inverter can use 3 or 1 phase
* PV array capacity minimum 75 kWp, and for grid-forming inverter/charger is minimum 50kW
* The COD anticipated 180 calendar days after kick off the project
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**All other terms and conditions in the tender remain unchanged.**

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